

FLC[®] EXTREME

Wellbore Stabilizer



Product Specifications

DESCRIPTION

FLC[®] EXTREME wellbore stabilizer is a proprietary blend of cellulosic fibers and granules and other materials that generate a fast, effective seal to minimize fluid and pressure invasion. The low permeability seal created by FLC EXTREME limits transmission of destabilizing wellbore pressure into the formation. This barrier, or 'shield' minimizes formation damage and prevents fractures from propagating.

ADVANTAGE

Operators drill safely with mud densities greater than the fracture initiation pressure

Protects mechanically weak and interbedded shales to prevent sloughing, washouts, hold closures or collapse

Eliminates differential sticking in high permeability formations

Optimizes production by minimizing invasion in depleted formations

Does not shear degrade and has a broad particle size distribution

High temperature stability (over 400°F)

APPLICATION

Seals 500 to 3000 μm fractures at high differential pressures, offering a comprehensive range of sealing capabilities that allows for continual use of shale shaker systems.

Optimizes wellbore stability in a variety of drilling conditions including: deepwater applications, depleted or poorly consolidated formations, interbedded formations, mechanically weak formations

Effective in water-, oil- or synthetic-based drilling fluid systems

RESERVOIR PERFORMANCE

Suitable for use in all sections of the well including the reservoir

Demonstrated to be non-damaging in independent 3rd party testing:

- Low permeability Middle Eastern Chalk, WBM 98% return perm
- Medium permeability Latin American Sand, WBM 98% return perm
- Medium permeability Norwegian Sand, Micromax OBM 90% return perm

ENVIRONMENTAL ADVANTAGE

Environmentally compliant for use in all areas

PLONOR listed for North Sea use, HMCS Category P, OCNS Group E

Passes the North America 96-hr LC50 bioassay mysid shrimp

TREATMENT RECOMMENDATIONS

Effective at concentrations as low as 8-30 ppb

Designed for use in the circulating fluid system

Recommended use with 10-30 mesh screens

Concentration can be monitored by Impact's proprietary Sand Bed Tester

PHYSICAL PROPERTIES

Appearance: Light tan, free-flowing powder

pH: 6-7 in fresh water

Specific gravity: 1.4-1.5 g/cm³

Does not contain Graphite, Asphalt, Gilsonite or other black powder based material

HANDLING AND STORAGE

FLC EXTREME should be stored in a dry environment. Avoid excessive dust and inhalation. Use appropriate PPE and review the SDS before use.

PACKAGING

FLC EXTREME is available in 25-lb, multi-walled bags – 48 sack per pallet